S. No

From

To

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DATA FOR LOAD GENERATION BALANCE REPORT (LGBR) FOR THE YEAR 20.... TO 20......

MkWh/Day

MW

MW

THE GAZETTE OF INDIA: EXTRAORDINARY

	Generating	Station	Unit No.					Plant			Ī	
	Generating	Ĭ .	Omt No.					ı ıaılt				
		*Thermal/		Date of BLR	Effective	Aux.	Forced					
		Nuclear/ Gas/		(for Thermal/	Capacity as on	Consumption	outage rate	Planned Outage				
S. No	Name	Hydro/ Other		Gas Stations)	31/3/20	(%)	(%)	(%)	Target PLF %	Remarks		
Maintenand	ce Schedule for the	Year 20 -20									_	
					Pr	oposed Schedule	•		Total No. of			
									maintenance			
								-	days during year			
									to previous			
		*Thermal/							reported year			
		Nuclear/ Gas/			-		37 01	_				
S. No	Station Name	Hydro/ Other	Unit No.	Capacity (MW)	From	То	No. of days	Reason		Remarks	<u>]</u>	
Addition in	Installed Capacity	(MW)	I	I	I	E 1 1077		1				
						Ex-bus MkWh						
		*Thermal/				day						
		Nuclear/ Gas/				AprilM						
S. No	Station Name	Hydro/ Other	Unit No.	Capacity (MW)	Month	arch	Remarks					
5.140	Station Ivanic	Trydro/ Other	Cilit 140.	Capacity (WW)	Wolth	l .	Remarks	J				
36 (11 ~	eneration Ex-bus T	argets (MW) (n	nax.) and Averag	ge Energy (MkW	h/day) for the Y	Year 2020			1			
. Monthly Go										3.6 1		
. Monthly Go		An	eil	Mov				Echruo	PTS 7			
	Name of Gen.		ril	May.				Februa		March.		
4. Monthly Go	Nama of Gan	Ap	ril	May.				Februa	ry	March.		
S. No	Name of Gen. Station	Ap MW	ril MkWh/Day	May.	MkWh/Day			Februa MW	ry MkWh/Day	March. MW	MkWh/Day	Re
S. No Monthly Es	Station	MW and (MW) (max	MkWh/Day x.) and Average	MW	MkWh/Day	y) of Constitue	ts for the Ye	MW ear 20 -20	MkWh/Day			Rema
S. No . Monthly Es April	Station	MW and (MW) (max	MkWh/Day	MW	MkWh/Day	y) of Constitue February	nts for the Ye	MW ear 20 -20 March	MkWh/Day			Remark
S. No Monthly Es	Station	MW and (MW) (max	MkWh/Day x.) and Average	MW	MkWh/Day	y) of Constitue	ts for the Ye	MW ear 20 -20	MkWh/Day			Remark
S. No . Monthly Es April	Station	MW and (MW) (max	MkWh/Day	MW Energy Requiren	MkWh/Day nent (MkWh/da	y) of Constitue February	nts for the Ye	MW ear 20 -20 March	MkWh/Day	MW		Remark
S. No Monthly Es April MW	Station stimated Peak Dem MkWh/Day	and (MW) (ma: May	MkWh/Day x.) and Average MkWh/Day	MW Energy Requiren	MkWh/Day nent (MkWh/da	y) of Constitue February	nts for the Ye	ar 20 -20 March	MkWh/Day	MW		Remark
S. No Monthly Es April MW	Station	and (MW) (ma: May	MkWh/Day x.) and Average MkWh/Day	MW Energy Requiren	MkWh/Day nent (MkWh/da	y) of Constitue February	nts for the Ye	MW ear 20 -20 March	MkWh/Day	MW		Remark
S. No Monthly Es April MW Growth Ra	Station stimated Peak Dem MkWh/Day ate considered for considered	and (MW) (max May MW	MkWh/Day x.) and Average MkWh/Day gy Requirement	Energy Requiren	MkWh/Day nent (MkWh/da	y) of Constitue February	nts for the Ye	ar 20 -20 March	MkWh/Day	MW		Remark
S. No Monthly Es April MW Growth Ra	Station stimated Peak Dem	and (MW) (max May MW	MkWh/Day x.) and Average MkWh/Day gy Requirement nerating Station	MW Energy Requiren and Estimated P	MkWh/Day nent (MkWh/da	y) of Constitue: February MW	nts for the Ye	ar 20 -20 March	MkWh/Day	MW		Remark
S. No Monthly Es April MW Growth Ra	Station stimated Peak Dem MkWh/Day ate considered for cates/ UTs in the Ce Name of Station	and (MW) (max May MW	MkWh/Day x.) and Average MkWh/Day gy Requirement	Energy Requiren	MkWh/Day nent (MkWh/da	y) of Constitue February	nts for the Ye	ar 20 -20 March	MkWh/Day	MW		Remark
S. No S. Monthly Es April MW Growth Ra S. Share of Sta S. No.	Station Stimated Peak Dem MkWh/Day ate considered for cates/ UTs in the Ce Name of Station Station 1	and (MW) (max May MW	MkWh/Day x.) and Average MkWh/Day gy Requirement nerating Station	MW Energy Requiren and Estimated P	MkWh/Day nent (MkWh/da	y) of Constitue: February MW	nts for the Ye	ar 20 -20 March	MkWh/Day	MW		Remark
S. No S. Monthly Es April MW Growth Ra S. Share of Sta	Station stimated Peak Dem MkWh/Day ate considered for cates/ UTs in the Ce Name of Station	and (MW) (max May MW	MkWh/Day x.) and Average MkWh/Day gy Requirement nerating Station	MW Energy Requiren and Estimated P	MkWh/Day nent (MkWh/da	y) of Constitue: February MW	nts for the Ye	ar 20 -20 March	MkWh/Day	MW		Remark
S. No Monthly Es April MW Growth Ra Share of Sta S. No. 1 2	Station Stimated Peak Dem MkWh/Day ate considered for cates/ UTs in the Ce Name of Station Station 1	MW and (MW) (ma: May MW alculating Ener ntral Sector Ge Constituent 1	MkWh/Day x.) and Average MkWh/Day rgy Requirement nerating Station Constituent 2	MW Energy Requiren	MkWh/Day nent (MkWh/da reak Demand Constituent 5	y) of Constitue: February MW	nts for the Ye	ar 20 -20 March	MkWh/Day	MW		Remark

MkWh/Day

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MW

MW

MkWh/Day

MkWh/Day Remarks

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3. Monthly anticipated water levels a	d energy content	for the Year 20	-20
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				Average	Average	Energy content
			Levels as on 1st	inflows during	discharge	as on 1st day of
	Name of Hydro		day of the	the month	during month	the month
S. No	Station	Month	month (meter)	(Cusecs)	(Cusecs)	(MkWh)

9. Energy Availability Calculation of the State/ System/ Region (MkWh)

S. No.	POWER STATION	April 20	May 20	June 20	 January 20	February 20	March 20	Total
1	Energy available from hydro stations							
2	Energy available from thermal* stations							
3	Share from Dedicated Power Stations							
4	Share from Central Generating Stations							
5	Scheduled Energy imports (giving break up)							
6	Total availability $(1+2+3+4)$							
7	Energy Requirement (from Table (5))							
8	Surplus (+) / Deficit (-)							

10. Peak Availability of the State/ System/ Region (MW)

S. No.	Power Station	April 20	May 20	June 20	 January 20	February 20	March 20	Maximum
1	Peak Power Available from Hydro Stations							
2	Peak Power Available from Thermal Stations							
3	Share from Dedicated Power Stations							
4	Share from Central Generating Stations							
5	Scheduled Peak Power Imports (giving break up)							
6	Total Peak Power Availability (1+2+3+4)							
7	Peak Power Requirement (from Table (5))							
8	Surplus (+) / Deficit (-)							

11. State wise Anticipated Energy Requirement Vs Energy Availability (MkWh) for the Year 20 -20

The State was timerespaced Energ	y riequirement	v o Energy Treatme	tomey (mile m)	or the rear 20				
	April 20	May 20	June 20		January 20	February 20_	March 20	Total
Region/ State/ System								
Requirement								
Availability								
Surplus/ Deficit (-)								
%								

12. State wise Anticipated Peak Demand Vs Peak Availability for the Year 20__-20_

	April 20	May 20	June 20	 January 20	February 20_	March 20	Maximum
Region/ State/ System							
Peak Demand							
Peak Availability							
Surplus/ Deficit (-)							
%							

 $[\]hbox{* Thermal Generating Stations include Coal, Liquid, Gas Open Cycle, Gas Combined Cycle \& Nuclear}$

FORMAT-48 GENCO/ State Utilities/ RPCs

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